



ENVISAT ASAR satellite offshore wind resource statistics in Iceland compared to NORA10 model results

Hasager, Charlotte Bay; Badger, Merete; Rugaard Furevik, Birgitte; Nawri, Nikolai; Petersen, Guðrún Nína ; Björnsson, Halldór ; Bingöl, Ferhat; Clausen, Niels-Erik

Publication date:
2014

[Link back to DTU Orbit](#)

Citation (APA):

Hasager, C. B., Badger, M., Rugaard Furevik, B., Nawri, N., Petersen, G. N., Björnsson, H., Bingöl, F., & Clausen, N-E. (2014). *ENVISAT ASAR satellite offshore wind resource statistics in Iceland compared to NORA10 model results*. Poster session presented at European Geosciences Union General Assembly 2014, Vienna, Austria.

General rights

Copyright and moral rights for the publications made accessible in the public portal are retained by the authors and/or other copyright owners and it is a condition of accessing publications that users recognise and abide by the legal requirements associated with these rights.

- Users may download and print one copy of any publication from the public portal for the purpose of private study or research.
- You may not further distribute the material or use it for any profit-making activity or commercial gain
- You may freely distribute the URL identifying the publication in the public portal

If you believe that this document breaches copyright please contact us providing details, and we will remove access to the work immediately and investigate your claim.

ENVISAT ASAR satellite offshore wind resource statistics in Iceland compared to NORA10 model results

Charlotte Hasager¹, Merete Badger¹, Birgitte Rugaard Furevik², Nikolai Nawri³, Guðrún Nína Petersen³, Halldór Björnsson³, Ferhat Bingöl¹, Niels-Erik Clausen¹

¹ DTU Wind Energy, Technical University of Denmark, Risø Campus, 4000 Roskilde, Denmark,

² Norwegian Meteorological Institute, Allegaten 70, 5020 Bergen, Norway,

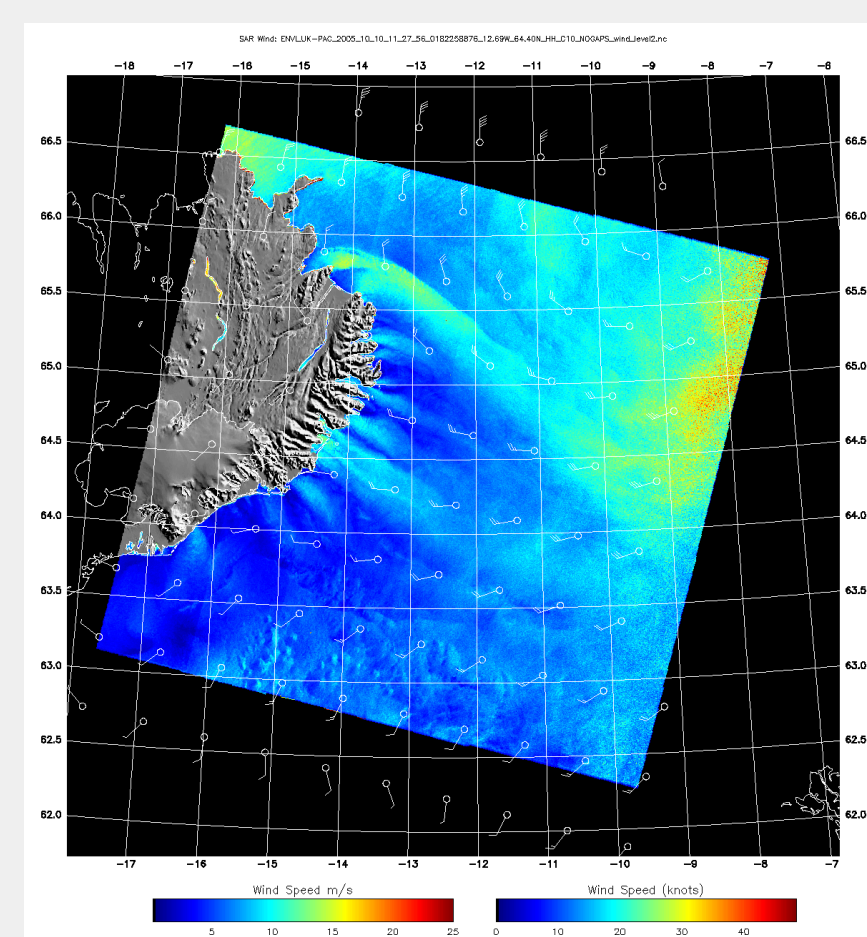
³ Icelandic Meteorological Office, Bústaðavegur 7–9, 150 Reykjavik, Iceland

Abstract

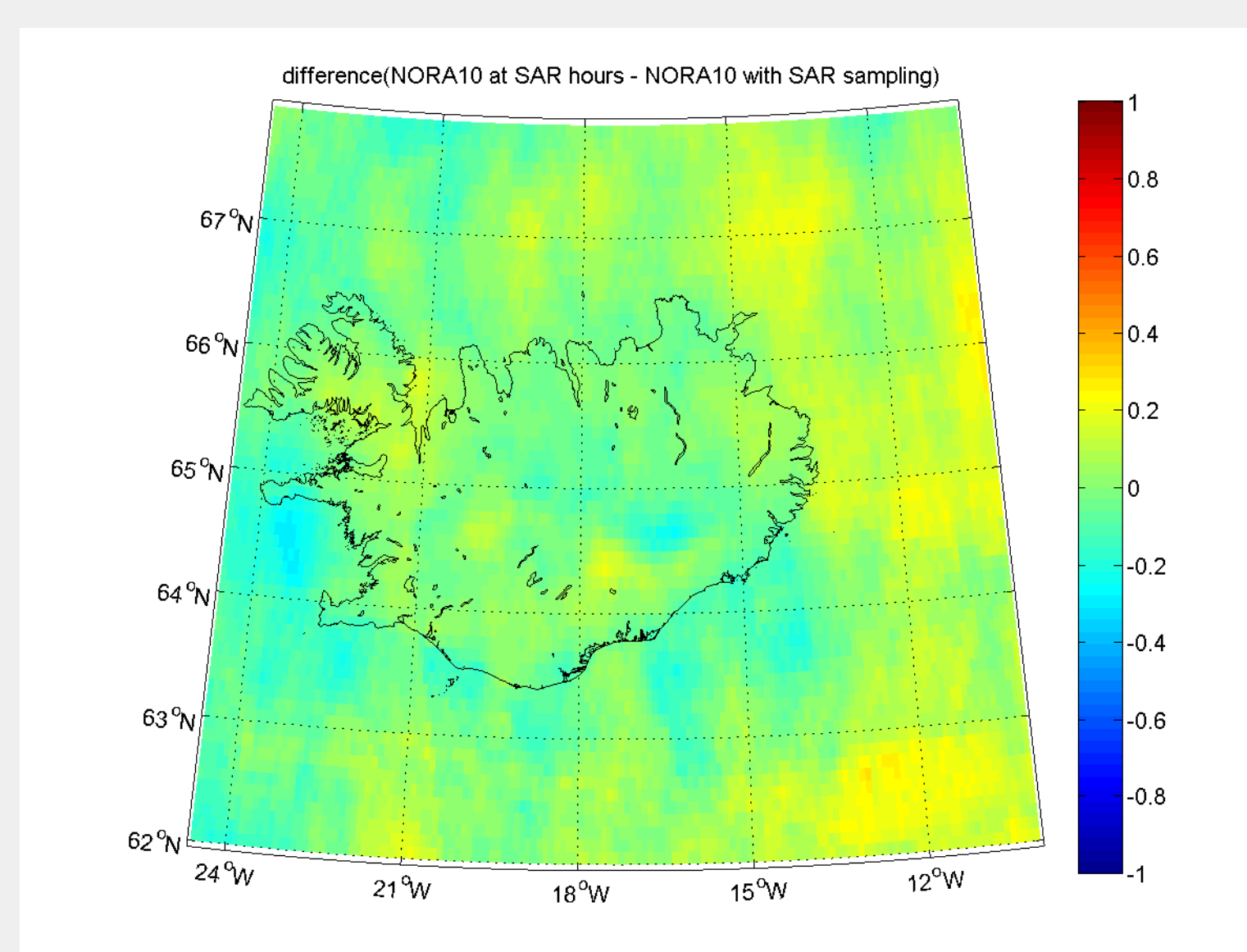
Satellite images, spanning January 2005 to January 2012, from ESA's Envisat Advanced Synthetic Aperture Radar (SAR) were used to investigate the wind energy offshore Iceland. In total 2500 images were calibrated and the wind speed calculated using the CMOD5N geophysical model function, on a 1x1 km grid. The wind direction used was taken from the US Navy Operational Global Atmospheric Prediction System (NOGAPS) model. It has much lower spatial resolution and therefore the model wind directions are interpolated in space and time before performing the SAR-based wind retrieval. Off the northern coast this analysis resulted in around 400 overlapping images but only 200 off the more data sparse southern coast.

Wind resource statistics of mean wind speed, Weibull scale and shape parameters, and energy density have been calculated using the Satellite- WAsP (S- WAsP) program. The individual wind maps from SAR reveal a multitude of atmospheric phenomena off the complex coastline, including lee effects and gap flows in the fjords. The wind resource statistics shows the mean wind speed to range from 5 to 8 m/s at 10 m height above the sea level. Specific areas for case study are being selected for further investigation.

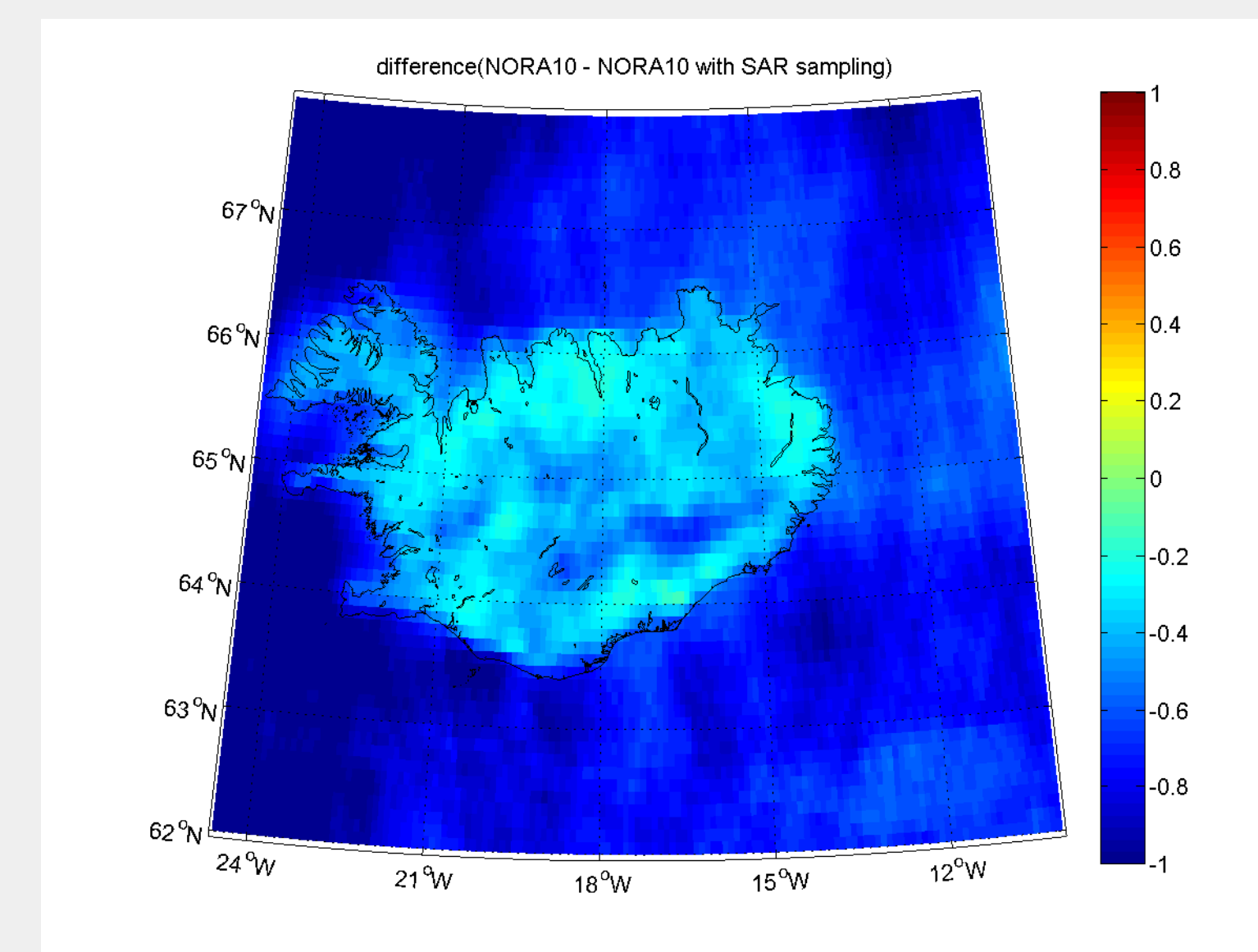
SAR-derived wind maps have the advantage of covering the coastal zone. Further offshore the SAR-derived winds will be compared to the NORA10 atmospheric model results and scatterometer winds. In Iceland the wind resources on land are promising for wind energy application but not yet exploited on a significant scale. This analysis of the offshore wind resource is useful as pre-feasibility study in case this clean energy resource is to be exploited at a later stage. The work is part of the Nordic Icewind project.



Envisat ASAR wind map from 2005-10-10 at 11.27 UTC

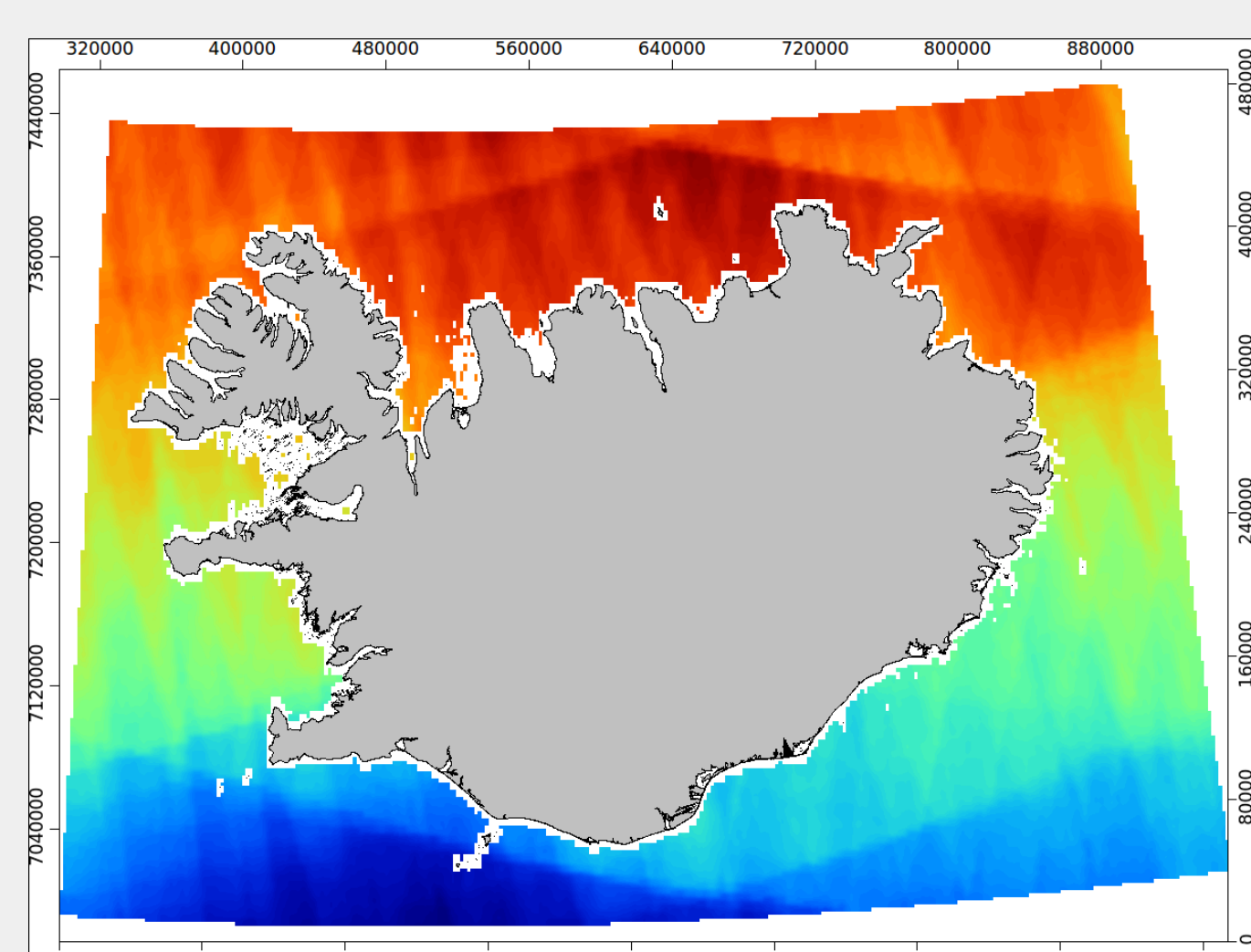


HIRLAM model output from NORA10 used to show the difference between taking the mean over the whole area compared to the mean only at the locations where SAR data is available. 2581 sampling times as for SAR. The error is quite small and less than 0.3 over most of the area.

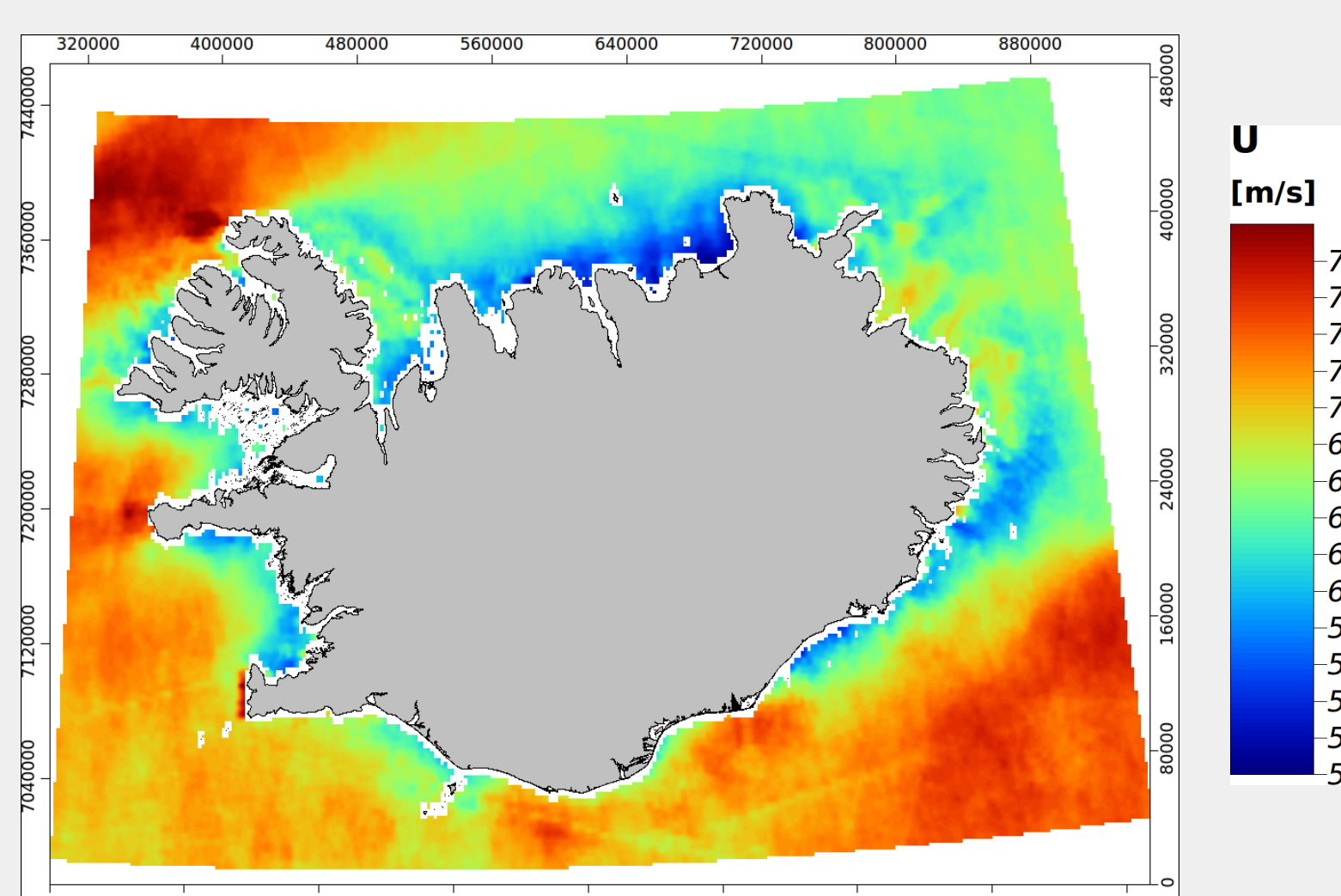


HIRLAM model output from NORA10 used to show the difference between taking the mean over all hours from 2005-2012 compared to the mean only when SAR data is available (2581 passes). The error is relatively large – up to 1m/s.

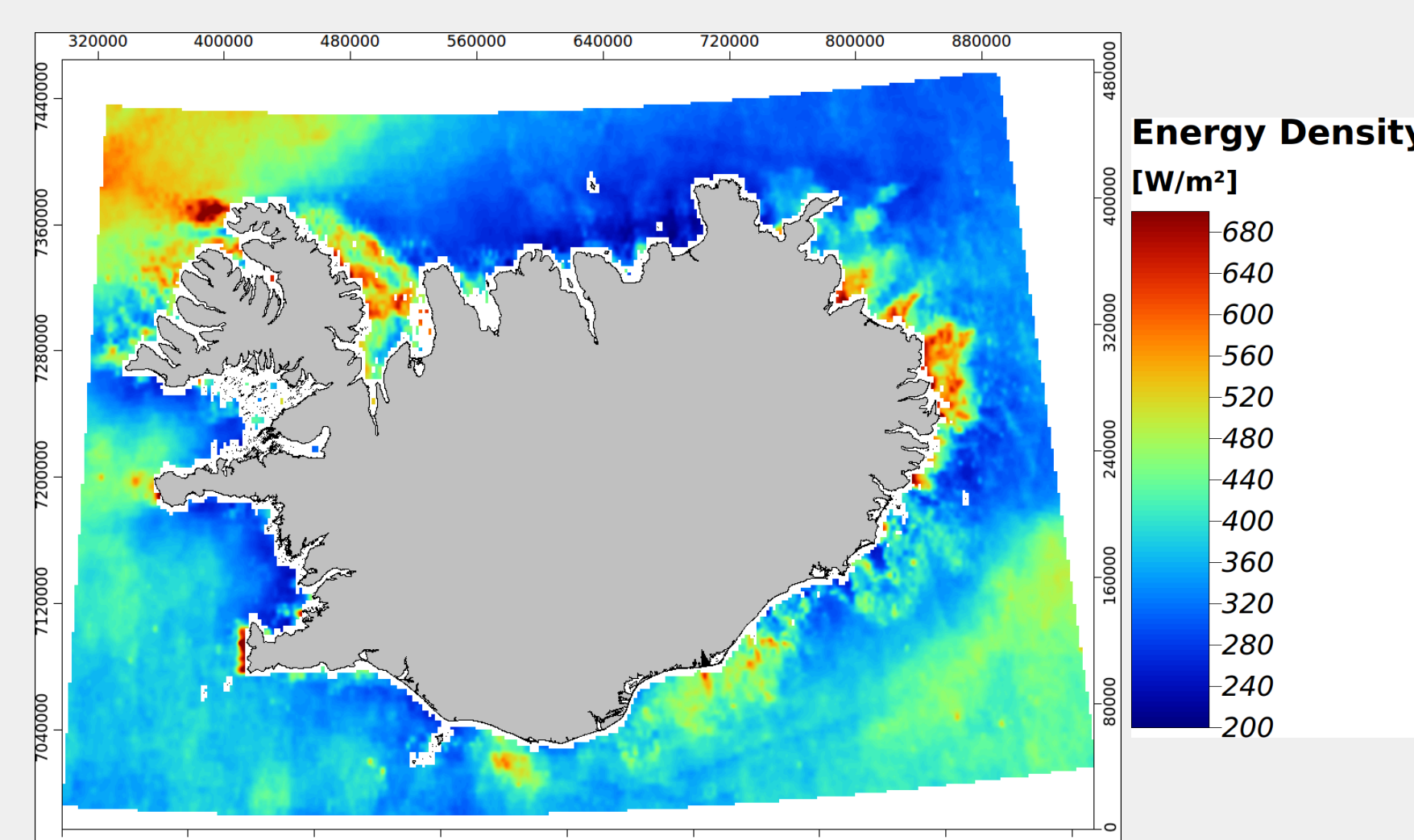
The results are preliminary. More satellite data currently are being processed and evaluated



Number of overlapping satellite maps from Envisat ASAR



Mean wind speed from Envisat ASAR



Energy density from Envisat ASAR

Further reading

- B. R. Furevik and H. Haakenstad (2012) Near-surface marine wind profiles from rawinsonde and NORA10 hindcast, Journal of Geophysical Research: Atmospheres, Vol. 117, D23, DOI: 10.1029/2012JD018523.
- Nikolai Nawri, Guðrún Nína Petersen, Halldór Björnsson, Andrea N. Hahmann, Kristján Jónasson, Charlotte Bay Hasager, Niels-Erik Clausen (2014) The wind energy potential of Iceland, *Renewable Energy* (in press)
- Charlotte Hasager (2014) Offshore winds mapped from satellite remote sensing, *Wiley Interdisciplinary Reviews: Energy and Environment* (in press)
- Peña, A, Hasager, CB, Lange, J, Anger, J, Badger, M, Bingöl, F, Bischoff, O, Cariou, J-P, Dunne, F, Emeis, S, Harris, M, Hofsäss, M, Karagali, I, Laks, J, Larsen, SE, Mann, J, Mikkelsen, T, Pao, LY, Pitter, M, Rettenmeier, A, Sathe, A, Scanzani, F, Schlipf, D, Simley, E, Slinger, C, Wagner, R & Würth, I 2013, *Remote Sensing for Wind Energy*. DTU Wind Energy. DTU Wind Energy E, no. 0029(EN)
- M. Reistad, Ø Breivik, H Haakenstad, O.J. Aarnes, B.R. Furevik and J.-R. Bidlot (2011) A high-resolution hindcast of wind and waves for The North Sea, the Norwegian Sea and the Barents Sea, Journal of Geophysical Research, Vol. 116, C05019, doi:10.1029/2010JC006402, 2011

Acknowledgements: This research was part of the project “Improved Forecast of Wind, Waves and Icing” (IceWind), funded by the Nordic Top-level Research Initiative(Toppforskningsinitiativet; TFI), including national and private organisations.